

<p><b>कोल इंडिया लिमिटेड</b> <b>विपणन निदेशालय</b></p> <p>कोल भवन, प्रांगण सं 04 एमएआर, प्लॉट सं - एएफ-III, एक्शन एरिया - 1ए न्यू टाउन, राजरहाट, कोलकाता- 700 156 सीआईएन: L23109WB1973GO1028844 ईमेल : hodfsa.cil@coalindia.in वेबसाइट :www.coalindia.in</p>	 <p><b>AN ISO 9001:2015</b> <b>&amp;</b> <b>ISO 50001:2011</b> <b>Certified</b> <b>Company</b></p>	<p><b>COAL INDIA LIMITED</b> <b>MARKETING DIVISION</b></p> <p>COAL BHAWAN, PREMISE NO- 04 MAR PLOT- NO –AF-III, ACTION AREA-1A, NEWTOWN, RAJARHAT, KOLKATA -700 156 Ph:033-7110-4112,Fax: 033-23244229 CIN: L23109WB1973GO1028844 E-MAIL : hodfsa.cil@coalindia.in WEBSITE : <a href="http://www.coalindia.in">www.coalindia.in</a></p>
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CIL/M&S/Flexi/ 072

Dated: 14.02.2023

To,  
General Manager / HOD (M&S),  
BCCL / CCL / ECL / MCL / NCL / SECL / WCL.

**Sub: Modalities for supply of coal to IPPs beyond ACQ**

Dear Sir,

References have been received to allow Private Power Utilities (IPPs) having FSA with Coal Companies, supplies beyond Annual Contracted Quantity (ACQ) to enable full PPA requirement. The matter was deliberated in 449th CIL Board Meeting held on 31.01.2023 vide Item No. 449:4(F). After deliberations, the Board accorded approval as under:

**Quote:**

1. For those IPPs where the FSA was signed before 2009 (Pre-2009 cases) and where the FSAs were not based on any norms but based on the requirement of the plant, the plants would not be supplied coal more than ACQ as their ACQ was not based on norms.
2. For those IPPS which were granted FSA though the LoA / FSA route {under post 2009 category or under SHAKTI B(iii)/ B(iv)/ B(v) category}- coal supply beyond ACQ and up to 120% of their ACQ can be allowed by subsidiaries subject to the condition that in case where the PPA is more than that of the linked capacity (in MW), the coal supply would be restricted to the PPA corresponding to linked capacity. For example, if a plant is having a linkage with CIL for 1200 MW capacity and the PPA is for 1400 MW {may be the capacity was enhanced later or the plant was not able to obtain the linkage for the full quantity in auctions or through SLC (LT)}. In such cases, the coal companies would only be required to meet the PPA requirement up to the linked capacity i.e. 1200 MW in the present example.
3. For IPPs under case 2 scenario 4 type of plants, such plants may also be allowed to receive supply up to 120% of ACQ subject to the same terms and conditions and safeguards as mentioned for the plants under Sl. 2 above.
4. In certain exceptional circumstances (like plant PLF of 96% or more and auxiliary consumption requirement of about 10% etc.), if any IPP needs coal beyond 120% of ACQ, CFDs of CIL may be authorized to examine the requests from such plants on a case to case basis and decide the same.

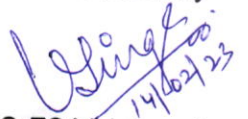
5. Regarding bonafide use of coal, extant modalities of DISCOM certificate and affidavit etc. shall continue to apply for any supply beyond ACQ and PI will also be applicable as per FSA. In addition, in cases where a quantity beyond the ACQ i.e. normative quantity at 85% PLF is supplied, concerned coal company will inform to CEA on an annual basis within one month of close of a year about total quantity released and consumer would be required to furnish a certificate from CEA regarding use of such coal for additional generation of power for supply to DISCOMs resulting in increase in PLF beyond 85%. If such a certificate is not furnished within one month thereafter i.e. by 31st May of succeeding financial year, then such plant(s) will not be entitled for quantity beyond ACQ in the next financial year.

**Unquote**

The aforesaid modalities shall be applicable from the date of decision of CIL Board i.e. from 31.01.2023 and onwards.

This is for your kind information and necessary action please.

Yours faithfully



CM (M&S-FSA/Linkage)

Copy for kind information to:

1. Director (Mktg.), CIL
2. ED (M&L), CIL
3. Director (CPD), MoC